ETSA Utilities

Notice of change to ETSA Utilities' distribution tariffs from 1 July 2007.

Pursuant to clause 1.9.2 of the Electricity Distribution Price Determination Part B as varied on 9 June 2005, ETSA Utilities provides the tariff schedule which applies for the year 1 July 2007 to 30 June 2008.

The average increase in total network tariffs (transmission and distribution) for customers is approximately 0.5% on 2006/07 network prices, which is well below CPI of 2.5%.

ETSA Utilities' own distribution charges remain unchanged from 2006/07 for the average customer and the change in total network charges is a result of increases to ElectraNet SA's transmission charges.

For the average residential customer, the change in total network tariffs equates to an increase of under $2 per annum on their electricity bill.

There have been no structural changes to existing tariffs and no new tariffs have been introduced.

As required under the National Electricity Code, for individual connection points with a load above 10MW and/or consumption above 40GWh pa, the transmission component of ETSA Utilities' charges is a direct passthrough of ElectraNetSA's transmission pricing. As a result, an unique tariff will be applied to each of the connection points. Please contact ETSA Utilities for further details.

ETSA Utilities
1 June 2007

ETSA Utilities

ETSA UTILITIES NETWORK TARIFFS

APPLIES TO USAGE FROM 1 JULY 2007

Customer Category		Units	Min Qty.	TUOS excl GST	DUOS excl GST	Total excl GST	Total incl GST
Low Voltage Residential - Single Rate Type 5 or 6 Meter Read Quarterly							
QRSR							
	Supply Rate	$/day			0.235256	**0.235256**	**0.258781**
	Block 1 Usage Rate	$/kWh	=<333.3 kWh/mth†	0.016768	0.050811	**0.067579**	**0.074336**
	Block 2 Usage Rate	$/kWh	Balance Usage	0.016768	0.062628	**0.079396**	**0.087335**
Low Voltage Residential - Single Rate Type 5 or 6 Meter Read Monthly							
MRSR							
	Supply Rate	$/day			0.235256	**0.235256**	**0.258781**
	Block 1 Usage Rate	$/kWh	=<333.3 kWh/mth†	0.016768	0.050811	**0.067579**	**0.074336**
	Block 2 Usage Rate	$/kWh	Balance Usage	0.016768	0.062628	**0.079396**	**0.087335**
Low Voltage Residential - Single RateType 1-4 Meter							
MRSRI							
	Supply Rate	$/day			0.235256	**0.235256**	**0.258781**
	Block 1 Usage Rate	$/kWh	=<333.3 kWh/mth†	0.016768	0.050811	**0.067579**	**0.074336**
	Block 2 Usage Rate	$/kWh	Balance Usage	0.016768	0.062628	**0.079396**	**0.087335**
Low Voltage Residential - Single Rate Type 5 or 6 Meter Read Quarterly with Controlled Load							
QRSROPCL							
	Supply Rate	$/day			0.235256	**0.235256**	**0.258781**
	Block 1 Usage Rate	$/kWh	=<333.3 kWh/mth†	0.016768	0.050811	**0.067579**	**0.074336**
	Block 2 Usage Rate	$/kWh	Balance Usage	0.016768	0.062628	**0.079396**	**0.087335**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Residential - Single Rate Type 5 or 6 Meter Read Monthly with Controlled Load							
MRSROPCL							
	Supply Rate	$/day			0.235256	**0.235256**	**0.258781**
	Block 1 Usage Rate	$/kWh	=<333.3 kWh/mth†	0.016768	0.050811	**0.067579**	**0.074336**
	Block 2 Usage Rate	$/kWh	Balance Usage	0.016768	0.062628	**0.079396**	**0.087335**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Residential - Single RateType 1-4 Meter with Controlled Load							
	Supply Rate	$/day			0.235256	**0.235256**	**0.258781**
	Block 1 Usage Rate	$/kWh	=<333.3 kWh/mth†	0.016768	0.050811	**0.067579**	**0.074336**
	Block 2 Usage Rate	$/kWh	Balance Usage	0.016768	0.062628	**0.079396**	**0.087335**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Controlled Load - Type 5-6 Read Quarterly							
QOPCL							
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Controlled Load - Type 5-6 Read Monthly							
MOPCL							
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Controlled Load - Type 1-4 Meter							
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**

ETSA Utilities

ETSA UTILITIES NETWORK TARIFFS

APPLIES TO USAGE FROM 1 JULY 2007

Customer Category		Units	Min Qty.	TUOS excl GST	DUOS excl GST	Total excl GST	Total incl GST
Low Voltage Business - Single Rate Type 5 or 6 Meter Read Quarterly							
QBSR							
	Supply Rate	$/day			0.236231	**0.236231**	**0.259854**
	Anytime Usage Rate	$/kWh		0.018079	0.060369	**0.078448**	**0.086292**
Low Voltage Business - Single Rate Type 5 or 6 Meter Read Monthly							
MBSR							
	Supply Rate	$/day			0.236231	**0.236231**	**0.259854**
	Anytime Usage Rate	$/kWh		0.018079	0.059886	**0.077965**	**0.085761**
Low Voltage Business - Single Rate Type 1 to 4 Meter							
BSR124							
	Supply Rate	$/day			0.236231	**0.236231**	**0.259854**
	Anytime Usage Rate	$/kWh		0.018079	0.059886	**0.077965**	**0.085761**
Low Voltage Business - Single Rate Type 5 or 6 Meter Read Quarterly with Controlled Load							
QBSROPCL							
	Supply Rate	$/day			0.236231	**0.236231**	**0.259854**
	Anytime Usage Rate	$/kWh		0.018079	0.060369	**0.078448**	**0.086292**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Business - Single Rate Type 5 or 6 Meter Read Monthly with Controlled Load							
MBSROPCL							
	Supply Rate	$/day			0.236231	**0.236231**	**0.259854**
	Anytime Usage Rate	$/kWh		0.018079	0.059886	**0.077965**	**0.085761**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Business - Single Rate Type 1 to 4 Meter with Controlled Load							
BSR124OPCL							
	Supply Rate	$/day			0.236231	**0.236231**	**0.259854**
	Anytime Usage Rate	$/kWh		0.018079	0.059886	**0.077965**	**0.085761**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Business - 2 Rate Type 5 or 6 Meter Read Quarterly							
QB2R							
	Supply Rate	$/day			0.269092	**0.269092**	**0.296001**
	Peak Block 1 Usage Rate	$/kWh	=<1,666.6667 kWh/mth^	0.022844	0.082633	**0.105477**	**0.116024**
	Peak Block 2 Usage Rate	$/kWh	Balance Usage	0.022844	0.061792	**0.084636**	**0.093099**
	Off-Peak Usage Rate	$/kWh		0.005837	0.024190	**0.030027**	**0.033029**
Low Voltage Business - 2 Rate Type 5 or 6 Meter Read Monthly							
MB2R							
	Supply Rate	$/day			0.269092	**0.269092**	**0.296001**
	Peak Block 1 Usage Rate	$/kWh	=<1,666.7 kWh/mth^	0.022844	0.081971	**0.104815**	**0.115296**
	Peak Block 2 Usage Rate	$/kWh	Balance Usage	0.022844	0.061298	**0.084142**	**0.092556**
	Off-Peak Usage Rate	$/kWh		0.005837	0.023996	**0.029833**	**0.032816**
Low Voltage Business - 2 Rate Type 1 to 4 Meter							
B2R124							
	Supply Rate	$/day			0.269092	**0.269092**	**0.296001**
	Peak Block 1 Usage Rate	$/kWh	=<1,666.7 kWh/mth^	0.022844	0.081971	**0.104815**	**0.115296**
	Peak Block 2 Usage Rate	$/kWh	Balance Usage	0.022844	0.061298	**0.084142**	**0.092556**
	Off-Peak Usage Rate	$/kWh		0.005837	0.023996	**0.029833**	**0.032816**
Low Voltage Unmetered Usage (Overnight Usage)							
LVUU							
	Anytime Usage Rate	$/kWh		0.009324	0.033959	**0.043283**	**0.047611**
Low Voltage Unmetered Usage (24 Hour Usage)							
LVUU24							
	Anytime Usage Rate	$/kWh		0.009713	0.038015	**0.047728**	**0.052500**
Other Unmetered Usage							
OUU							
	Supply Rate	$/day			0.138853	**0.138853**	**0.152738**
	Peak Usage Rate	$/kWh		0.023205	0.085278	**0.108483**	**0.119331**
	Off-Peak Usage Rate	$/kWh		0.005930	0.024964	**0.030894**	**0.033983**

ETSA Utilities

ETSA UTILITIES NETWORK TARIFFS

APPLIES TO USAGE FROM 1 JULY 2007

Customer Category		Units	Min Qty.	TUOS excl GST	DUOS excl GST	Total excl GST	Total incl GST
Low Voltage Stepped Demand (KVA)							
VLVS			min 100 KVA				
	Supply Rate	$/day					
	Annual Block 1 Demand Rate	$/kVA/mth	First 100 KVA	2.059282	8.263866	**10.323148**	**11.355462**
	Annual Block 2 Demand Rate	$/kVA/mth	Next 150 KVA	2.059282	3.568504	**5.627786**	**6.190564**
	Annual Block 3 Demand Rate	$/kVA/mth	Next 750 KVA	2.059282	2.159872	**4.219154**	**4.641069**
	Annual Block 4 Demand Rate	$/kVA/mth	Balance KVA	2.059282	1.502480	**3.561762**	**3.917938**
	Additional Demand	$/kVA/mth			1.220821	**1.220821**	**1.342903**
	Peak Usage Rate	$/kWh		0.006369	0.017240	**0.023609**	**0.025969**
	Off-Peak Usage Rate	$/kWh		0.005730	0.013183	**0.018913**	**0.020804**
High Voltage Stepped Demand (KVA)							
VHVS			min 1,000 KVA				
	Supply Rate	$/day					
	Annual Block 1 Demand Rate	$/kVA/mth	First 1,000 KVA	2.020535	2.544243	**4.564778**	**5.021255**
	Annual Block 2 Demand Rate	$/kVA/mth	Next 2,000 KVA	2.020535	1.453855	**3.474390**	**3.821829**
	Annual Block 3 Demand Rate	$/kVA/mth	Balance KVA	2.020535	1.048806	**3.069341**	**3.376275**
	Additional Demand	$/kVA/mth			0.991300	**0.991300**	**1.090430**
	Peak Usage Rate	$/kWh		0.006251	0.013742	**0.019993**	**0.021992**
	Off-Peak Usage Rate	$/kWh		0.005622	0.009813	**0.015435**	**0.016978**
Zone Sub-station (KVA) (Load <10MW and Consumption <40GWh pa)							
VZS							
	Supply Rate	$/day					
	Annual Demand Rate	$/kVA/mth	5,000 KVA	1.979867	0.839874	**2.819741**	**3.101715**
	Additional Demand	$/kVA/mth			0.653197	**0.653197**	**0.718516**
	Peak Usage Rate	$/kWh	25 GWh pa	0.006125	0.007054	**0.013179**	**0.014496**
	Off-Peak Usage Rate	$/kWh		0.005509	0.005038	**0.010547**	**0.011601**
Zone Sub-station (KVA) Locational							
	TUoS Supply Charge	$/day		**See Individual Locational TUoS Charges Below**			
	Supply Rate	$/day					
	Annual Demand Rate	$/kVA/mth	5,000 KVA		0.839874	**0.839874**	**0.923861**
	Additional Demand	$/kVA/mth			0.653197	**0.653197**	**0.718516**
	Peak Usage Rate	$/kWh	25 GWh pa		0.007054	**0.007054**	**0.007759**
	Off-Peak Usage Rate	$/kWh			0.005038	**0.005038**	**0.005541**
Subtransmission (KVA) Locational							
	TUoS Supply Charge	$/day		**See Individual Locational TUoS Charges Below**			
	Supply Rate	$/day					
	Annual Demand Rate	$/kVA/mth	10,000 KVA		0.300654	**0.300654**	**0.330719**
	Additional Demand	$/kVA/mth			0.236100	**0.236100**	**0.259710**
	Peak Usage Rate	$/kWh			0.002127	**0.002127**	**0.002339**
	Off-Peak Usage Rate	$/kWh			0.001369	**0.001369**	**0.001505**

ETSA Utilities

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APPLIES TO USAGE FROM 1 JULY 2007

Customer Category	Units	Min Qty.	TUOS excl GST	DUOS excl GST	Total excl GST	Total incl GST
OBSOLETE TARIFFS						
Medium Low Voltage Demand (KW)						
WMLV						
Supply Rate	$/day			2.486594	**2.486594**	**2.735253**
Annual Demand Rate	$/kW/mth	100 KW	2.511335	5.155678	**7.667013**	**8.433714**
Additional Demand	$/kW/mth			2.833728	**2.833728**	**3.117100**
Peak Usage Rate	$/kWh		0.006369	0.040591	**0.046960**	**0.051656**
Off-Peak Usage Rate	$/kWh		0.005730	0.027377	**0.033107**	**0.036417**
Low Voltage Demand (KW)						
WLV						
Supply Rate	$/day			4.910853	**4.910853**	**5.401938**
Annual Demand Rate	$/kW/mth	300 KW	2.511335	3.683952	**6.195287**	**6.814815**
Additional Demand	$/kW/mth			2.206315	**2.206315**	**2.426946**
Peak Usage Rate	$/kWh		0.006369	0.028445	**0.034814**	**0.038295**
Off-Peak Usage Rate	$/kWh		0.005730	0.019550	**0.025280**	**0.027808**
Large Low Voltage Demand (KW)						
WLLV						
Supply Rate	$/day			4.910853	**4.910853**	**5.401938**
Annual Demand Rate	$/kW/mth	1,000 KW	2.511335	3.112037	**5.623372**	**6.185709**
Additional Demand	$/kW/mth			1.955813	**1.955813**	**2.151394**
Peak Usage Rate	$/kWh		0.006369	0.024225	**0.030594**	**0.033653**
Off-Peak Usage Rate	$/kWh		0.005730	0.016556	**0.022286**	**0.024514**
High Voltage (KW)						
WHV						
Supply Rate	$/day			4.751885	**4.751885**	**5.227073**
Annual Demand Rate	$/kW/mth	1,000 KW	2.377115	2.397725	**4.774840**	**5.252324**
Additional Demand	$/kW/mth			1.631390	**1.631390**	**1.794529**
Peak Usage Rate	$/kWh		0.006251	0.018786	**0.025037**	**0.027540**
Off-Peak Usage Rate	$/kWh		0.005622	0.013236	**0.018858**	**0.020743**
Zone Sub-station (KW) (Load <10MW and Consumption <40GWh pa)						
WZS						
Supply Rate	$/day			19.773766	**19.773766**	**21.751142**
Annual Demand Rate	$/kW/mth	5,000 KW	2.329204	1.124939	**3.454143**	**3.799557**
Additional Demand	$/kW/mth			1.010348	**1.010348**	**1.111382**
Peak Usage Rate	$/kWh	25 GWh pa	0.006125	0.008799	**0.014924**	**0.016416**
Off-Peak Usage Rate	$/kWh		0.005509	0.005910	**0.011419**	**0.012560**
Zone Sub-station (KW) Locational						
TUoS Supply Charge	$/day		**See Individual Locational TUoS Charges Below**			
Supply Rate	$/day			19.773766	**19.773766**	**21.751142**
Annual Demand Rate	$/kW/mth	5,000 KW		1.124939	**1.124939**	**1.237432**
Additional Demand	$/kW/mth			1.010348	**1.010348**	**1.111382**
Peak Usage Rate	$/kWh	25 GWh pa		0.008799	**0.008799**	**0.009678**
Off-Peak Usage Rate	$/kWh			0.005910	**0.005910**	**0.006501**
Subtransmission (KW) Locational						
TUoS Supply Charge	$/day		**See Individual Locational TUoS Charges Below**			
Supply Rate	$/day			26.707636	**26.707636**	**29.378399**
Annual Demand Rate	$/kW/mth	10,000 KW		0.500655	**0.500655**	**0.550720**
Additional Demand	$/kW/mth			0.396955	**0.396955**	**0.436650**
Peak Usage Rate	$/kWh			0.004238	**0.004238**	**0.004661**
Off-Peak Usage Rate	$/kWh			0.002515	**0.002515**	**0.002766**
High Voltage Obsolete (KVA)						
VHVO						
Supply Rate	$/day			4.751885	**4.751885**	**5.227073**
Annual Demand Rate	$/kVA/mth	100 KVA	2.020535	2.551943	**4.572478**	**5.029725**
Additional Demand	$/kVA/mth			1.189824	**1.189824**	**1.308806**
Peak Usage Rate	$/kWh		0.006251	0.014170	**0.020421**	**0.022463**
Off-Peak Usage Rate	$/kWh		0.005622	0.010212	**0.015834**	**0.017417**
High Voltage Obsolete (KW)						
WHVO						
Supply Rate	$/day			4.751885	**4.751885**	**5.227073**
Annual Demand Rate	$/kW/mth	250 KW	2.377115	2.397725	**4.774840**	**5.252324**
Additional Demand	$/kW/mth			1.631390	**1.631390**	**1.794529**
Peak Usage Rate	$/kWh		0.006251	0.018786	**0.025037**	**0.027540**
Off-Peak Usage Rate	$/kWh		0.005622	0.013236	**0.018858**	**0.020743**

ETSA Utilities

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APPLIES TO USAGE FROM 1 JULY 2007

Customer Category		Units	Min Qty.	TUOS excl GST	DUOS excl GST	Total excl GST	Total incl GST
OBSOLETE TARIFFS							
Low Voltage Business - 2 Rate Type 5 or 6 Meter Read Quarterly with Controlled Load							
QB2ROPCL							
	Supply Rate	$/day			0.269092	**0.269092**	**0.296001**
	Peak Block 1 Usage Rate	$/kWh	=<1,666.7 kWh/mth^	0.022844	0.082633	**0.105477**	**0.116024**
	Peak Block 2 Usage Rate	$/kWh	Balance Usage	0.022844	0.061792	**0.084636**	**0.093099**
	Off-Peak Usage Rate	$/kWh		0.005837	0.024190	**0.030027**	**0.033029**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Business - 2 Rate Type 5 or 6 Meter Read Monthly with Controlled Load							
MB2ROPCL							
	Supply Rate	$/day			0.269092	**0.269092**	**0.296001**
	Peak Block 1 Usage Rate	$/kWh	=<1,666.7 kWh/mth^	0.022844	0.081971	**0.104815**	**0.115296**
	Peak Block 2 Usage Rate	$/kWh	Balance Usage	0.022844	0.061298	**0.084142**	**0.092556**
	Off-Peak Usage Rate	$/kWh		0.005837	0.023996	**0.029833**	**0.032816**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Business - 2 Rate Type 1 to 4 Meter with Controlled Load							
B2R124OPCL							
	Supply Rate	$/day			0.269092	**0.269092**	**0.296001**
	Peak Block 1 Usage Rate	$/kWh	=<1,666.7 kWh/mth^	0.022844	0.081971	**0.104815**	**0.115296**
	Peak Block 2 Usage Rate	$/kWh	Balance Usage	0.022844	0.061298	**0.084142**	**0.092556**
	Off-Peak Usage Rate	$/kWh		0.005837	0.023996	**0.029833**	**0.032816**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Medium Low Voltage Demand (KW) with Controlled Load							
WMLVOPCL							
	Supply Rate	$/day			2.486594	**2.486594**	**2.735253**
	Annual Demand Rate	$/kW/mth	100 KW	2.511335	5.155678	**7.667013**	**8.433714**
	Additional Demand	$/kW/mth			2.833728	**2.833728**	**3.117100**
	Peak Usage Rate	$/kWh		0.006369	0.040591	**0.046960**	**0.051656**
	Off-Peak Usage Rate	$/kWh		0.005730	0.027377	**0.033107**	**0.036417**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**
Low Voltage Demand (KW) with Controlled Load							
WLVOPCL							
	Supply Rate	$/day			4.910853	**4.910853**	**5.401938**
	Annual Demand Rate	$/kW/mth	300 KW	2.511335	3.683952	**6.195287**	**6.814815**
	Additional Demand	$/kW/mth			2.206315	**2.206315**	**2.426946**
	Peak Usage Rate	$/kWh		0.006369	0.028445	**0.034814**	**0.038295**
	Off-Peak Usage Rate	$/kWh		0.005730	0.019550	**0.025280**	**0.027808**
	Controlled Load Block 1 Usage Rate	$/kWh	=<666.7 kWh/mth#	0.005776	0.015875	**0.021651**	**0.023816**
	Controlled Load Block 2 Usage Rate	$/kWh	Balance Usage	0.005776	0.024190	**0.029966**	**0.032962**

ETSA Utilities

INDIVIDUAL LOCATIONAL TUOS CHARGES

APPLIES TO USAGE FROM 1 JULY 2007

NMI	Tariff	TUoS excl GST ($/day)	TUoS incl GST ($/day)
2001000378	Subtranmsission (KVA) Locational	1,593.076853	1,752.384538
2001000608	Zone Substation (KVA) Locational	1,104.410117	1,214.851128
2002112609	Subtranmsission (KVA) Locational	7,796.972542	8,576.669796
2002133131	Zone Substation (KVA) Locational	1,714.535963	1,885.989559
SAAAAAA018	Subtranmsission (KVA) Locational	4,502.456463	4,952.702109
SAAAAAA019	Zone Substation (KVA) Locational	973.561823	1,070.918005
SAAAAAA021	Zone Substation (KVA) Locational	2,978.421920	3,276.264112
SAAAAAA022	Zone Substation (KVA) Locational	1,746.570117	1,921.227128
SAAAAAA024	Zone Substation (KW) Locational	2,206.937701	2,427.631471
SAAAAAA026	Zone Substation (KVA) Locational	1,310.734156	1,441.807571
SAAAAAA029	Zone Substation (KW) Locational	1,365.278909	1,501.806799
SAAAAAA035	Zone Substation (KVA) Locational	1,336.473932	1,470.121325
SAAAAAA084	Subtranmsission (KW) Locational	2,830.600449	3,113.660493
SAAAAAA438	Zone Substation (KVA) Locational	1,217.892097	1,339.681306
SAAAAAB557	Subtranmsission (KVA) Locational	1,757.700417	1,933.470458

Notes accompanying 2007/2008 Tariffs

† - Approximate annual consumption of 4,000 kWh.
# - Approximate annual consumption of 8,000 kWh.
^ - Approximate annual peak consumption of 20,000 kWh.

Notes:

1. Distribution tariffs are determined on a GST exclusive basis. GST is added to the distribution tariffs.

2. ETSA Utilities must assign each Distribution Network User to a distribution tariff in respect of each of its connection points in accordance with the following principles.

(a) A Distribution Network User that has an agreed maximum demand of 250kVA or more in respect of a connection point, must be assigned to a distribution tariff that includes a demand component in respect of that connection point.

(b) A Sub-Transmission (kVA) Network User is a Distribution Network User taking supply at 66kV, or at 33kV outside of the Adelaide Metropolitan area. A minimum annual demand of 10 MVA applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. Customers electing to switch to this tariff from 1 July 2002 must meet or exceed the minimum power factor requirements for their customer installation as set out in Part B of the Distribution Code (generally 0.90 pf). These tariffs are invoiced monthly.

(c) A Zone Substation (kVA) customer is a Distribution Network User taking supply generally at 11kV from the low voltage transformer terminals. Supply may also be taken at lower voltages that exceed 1kV. A minimum annual demand of 5 MVA and a minimum annual usage of 25GWh apply. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. Customers electing to switch to this tariff from 1 July 2002 must meet or exceed the minimum power factor requirements for their customer installation as set out in Part B of the Distribution Code (generally 0.90 pf). These tariffs are invoiced monthly.

(d) A High Voltage Stepped Demand (kVA) customer is a Distribution Network User taking supply generally at 11kV. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A minimum annual demand of 1 MVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with . Customers electing to switch to this tariff from 1 July 2002 must meet or exceed the minimum power factor requirements for their customer installation as set out in Part B of the Distribution Code (generally 0.85 pf). These tariffs are invoiced monthly.

(e) A High Voltage (kVA) (Obsolete) customer is a Distribution Network User taking supply generally at 11kV. This tariff is available only to Distribution Network Users that were taking supply under the High Voltage Demand (kW) (Obsolete) tariff as at 11 October 1999. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A minimum annual demand of 100kVA applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. Customers electing to switch to this tariff from 1 July 2002 must meet or exceed the minimum power factor requirements for their customer installation as set out in Part B of the Distribution Code (generally 0.85 pf). These tariffs are invoiced monthly.

(f) A Low Voltage Stepped Demand (kVA) customer is a Distribution Network User generally taking supply at less than 1kV and generally from the low voltage distribution transformer terminals. A minimum agreed maximum demand of 100KVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. Customers electing to switch to this tariff from 1 July 2002 must meet or exceed the minimum power factor requirements for their customer installation as set out in Part B of the Distribution Code (generally 0.85 pf). These tariffs are invoiced monthly.

(g) A Low Voltage Business 2 rate – Type 1-4 Meter customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1kV and using peak and off-peak network charges. The User utilises a type 1-4 meter with the ability to measure both active and reactive power. Peak consumption is charged at two rates, one rate for consumption up to and including 1,666.7 kWh/mth^ and another rate for the balance of peak consumption. Off Peak consumption is charged at a flat rate. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is invoiced monthly.

(h) A Low Voltage Business 2 rate – Type 5-6 Meter Read Monthly customer is a Distribution Network User that is not a residential customer taking supply at less than 1kV and using peak and off-peak network charges. Peak consumption is charged at two rates, one rate for consumption up to and including 1,666.7 kWh/mth^ and another rate for the balance of peak consumption. Off Peak consumption is charged at a flat rate. The User utilises a type 5-6 meter and requires ETSA Utilities to read the meter monthly for which an excluded service charge applies. This tariff is invoiced monthly.

(i) A Low Voltage Business 2 rate – Type 5-6 Meter Read Quarterly customer is a Distribution Network User that is not a residential customer taking supply at less than 1kV and using peak and off-peak network charges. Peak consumption is charged at two rates, one rate for consumption up to and including 1,666.7 kWh/mth^ and another rate for the balance of peak consumption. Off Peak consumption is charged at a flat rate. The User utilises a type 5-6 meter which requires ETSA Utilities to read the meter. This tariff is invoiced quarterly.

(j) A Low Voltage Business single rate – Type 1-4 Meter customer is a Distribution Network User that is not a residential customer taking supply at less than 1kV and using single rate network charges. The User utilises a type 1-4 meter with the ability to measure both active and reactive power. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is invoiced monthly.

(k) A Low Voltage Business single rate – Type 5-6 Meter Read Monthly customer is a Distribution Network User that is not a residential customer taking supply at less than 1kV and using single rate network charges. The User utilises a type 5-6 meter and requires ETSA Utilities to read the meter monthly for which an excluded service charge applies. This tariff is invoiced monthly.

(l) A Low Voltage Business single rate – Type 5-6 Meter Read Quarterly customer is a Distribution Network User that is not a residential customer taking supply at less than 1kV and using single rate metering. The User utilises a type 5-6 meter which requires ETSA Utilities to read the meter. This tariff is invoiced quarterly.

(m) A Low Voltage Residential single rate – Type 1-4 Meter Read Monthly customer is a Distribution Network User that is a residential customer taking supply at less than 1kV. Consumption is charged at two rates, one rate for consumption up to and including 333.3 kWh/mth† and another rate for the balance of consumption. The User utilises a type 1-4 meter with the ability to measure both active and reactive power. An excluded service charge applies where ETSA Utilities is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is invoiced monthly.

(n) A Low Voltage Residential single rate – Type 5-6 Meter Read Monthly customer is a Distribution Network User that is a residential customer taking supply at less than 1kV. Consumption is charged at two rates, one rate for consumption up to and including 333.3 kWh/mth† and another rate for the balance of consumption. The User utilises a type 5-6 meter and requires ETSA Utilities to read the meter monthly for which an excluded service charge applies. This tariff is invoiced monthly.

(o) A Low Voltage Residential single rate – Type 5-6 Meter Read Quarterly customer is a Distribution Network User that is a residential customer taking supply at less than 1kV. Consumption is charged at two rates, one rate for consumption up to and including 333.3 kWh/mth† and another rate for the balance of consumption. The User utilises a type 5-6 meter which requires ETSA Utilities to read the meter. This tariff is invoiced quarterly.

(p) A Low Voltage Controlled Load is used by a Distribution Network User for permanently installed storage water heaters with a rated delivery of not less than 125 litres, storage space heaters and other approved applications involving a time switch and separate metering where the timing has been set in accordance with ETSA Utilities' requirements regarding the timing of loads. Consumption is charged at two rates, one rate for consumption up to and including 666.7 kWh/mth# and another rate for the balance of consumption. This tariff is available only to Distribution Network Users that were taking supply under the Controlled Load tariff as at 30 June 2003, or are utilising a business single or residential tariff at the NMI in conjunction with the controlled load. This tariff is invoiced at the same frequency as other tariffs used by the Distribution Network User at that NMI.

(q) Unmetered Overnight Usage supply is defined as overnight use by a Distribution Network User for public lighting. These tariffs are generally invoiced monthly, unless otherwise agreed by ETSA Utilities.

(r) Unmetered 24 Hour Usage supply is defined as constant 24 hour per day use by a Distribution Network User, typically public phones, traffic lights and telecommunications installations. These tariffs are generally invoiced monthly, unless otherwise agreed by ETSA Utilities.

(s) Other Unmetered Supply is defined as unmetered use by Distribution Network Users other than public lighting or continuous use. These tariffs are generally invoiced monthly, unless otherwise agreed by ETSA Utilities.

(t) A Sub-Transmission Network (kW) User is a Distribution Network User taking supply at 66kV, or at 33kV outside of the Adelaide metropolitan area. A minimum annual demand of 10MW applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2001. These tariffs are invoiced monthly.

(u) A Zone Substation (kW) customer is a Distribution Network User taking supply generally at 11kV from the low voltage transformer terminals. Supply may also be taken at lower voltages that exceed 1kV. A minimum annual demand of 5MW and a minimum annual usage of 25GWh apply. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2001. These tariffs are invoiced monthly.

(v) A High Voltage Demand (kW) customer is a Distribution Network User taking supply generally at 11kV. Supply may also be taken at lower voltages that exceed 1kV or at 33kV in metropolitan Adelaide. A minimum annual demand of 1MW applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2001. These tariffs are invoiced monthly.

(w) The High Voltage Demand (kW) (Obsolete) tariff is available only to Distribution Network Users that were taking supply under this tariff as at 11 October 1999. Conditions applicable at that date apply. These tariffs are invoiced monthly.

(x) A Large Low Voltage Demand (kW) customer is a Distribution Network User taking supply at less than 1kV and generally from the low voltage distribution transformer terminals. A minimum annual demand of 1MW applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2001. These tariffs are invoiced monthly.

(y) A Low Voltage Demand (kW) customer is a Distribution Network User taking supply at less than 1kV and generally from the low voltage distribution transformer terminals. A minimum annual demand of300kW applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2001. These tariffs are invoiced monthly.

(z) A Medium Low Voltage Demand (kW) customer is a Distribution Network User that is not a residential customer taking supply at less than 1kV and using demand, peak and off-peak network charges. A minimum annual demand of 100kW applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2001. These tariffs are invoiced monthly.

3. The supply and demand charges are levied and billed to Distribution Network Users periodically on a pro-rata basis.

4. Demand charges are determined on the basis of:
(a) Agreed maximum demand (Annual Demand); and
(b) Agreed additional maximum demand (Additional Demand),
determined in accordance with Schedule 2 of Part B of the 2005-2010 Electricity Distribution Price Determination.

5. Peak energy is energy consumed on business days between the hours of 0700 and 2100 (Central Standard Time). For Distribution Network Users with metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 (Central Standard Time).

6. Off-peak energy is energy consumed other than peak energy.